

# THE OKUME COMPLEX PROJECT

## **AREA MAP**

### **EQUATORIAL GUINEA**

Population ~ 500,000

Former Spanish colony – Spanish, tribal languages and English spoken

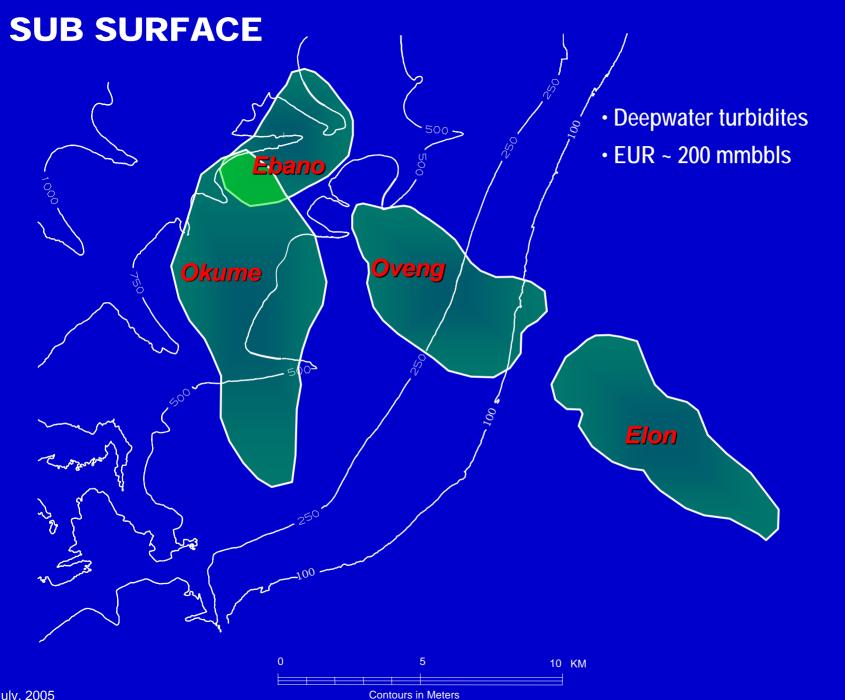
Major increases in petroleum revenues over last 5 years – ExMo Zafiro, MOC Alba, AHC Ceiba

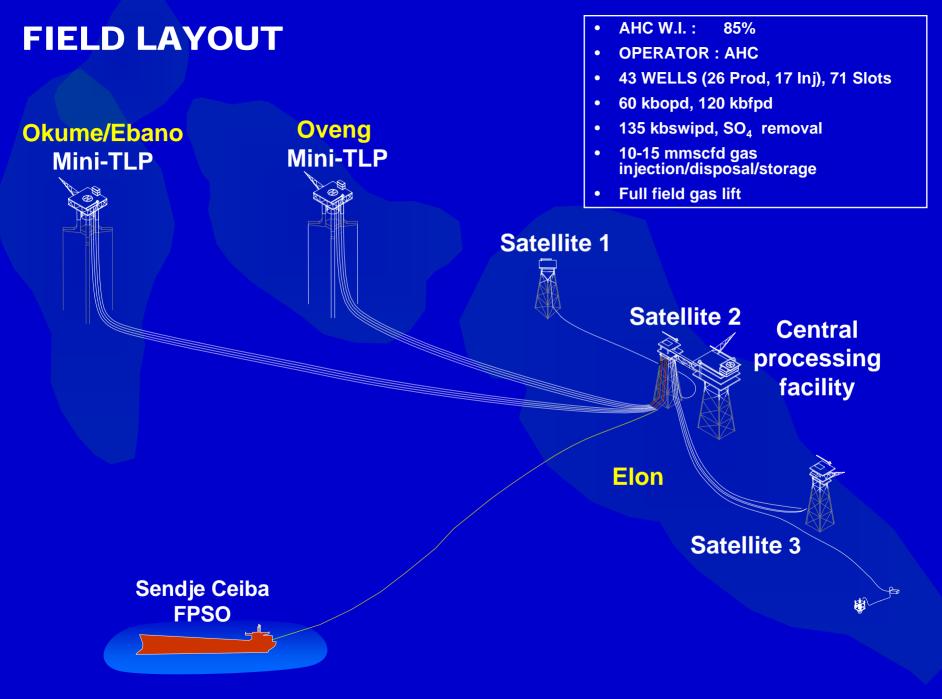
International spotlight – issues with transparency of budgets and oil revenues

Limited indigenous service infrastructure, but considerable intrest to develop



Okume Complex





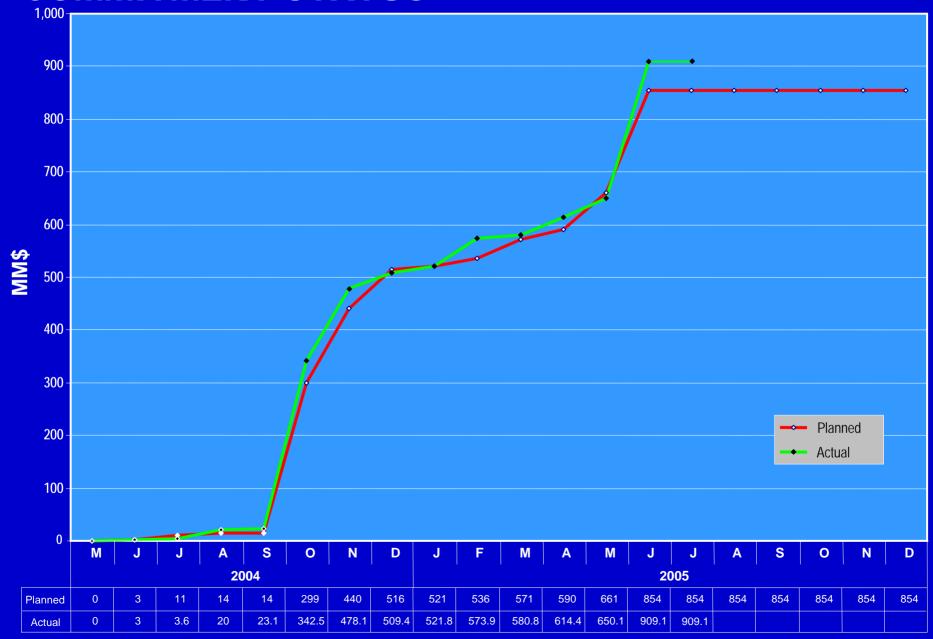
## PROJECT ORGANIZATIONAL CHART



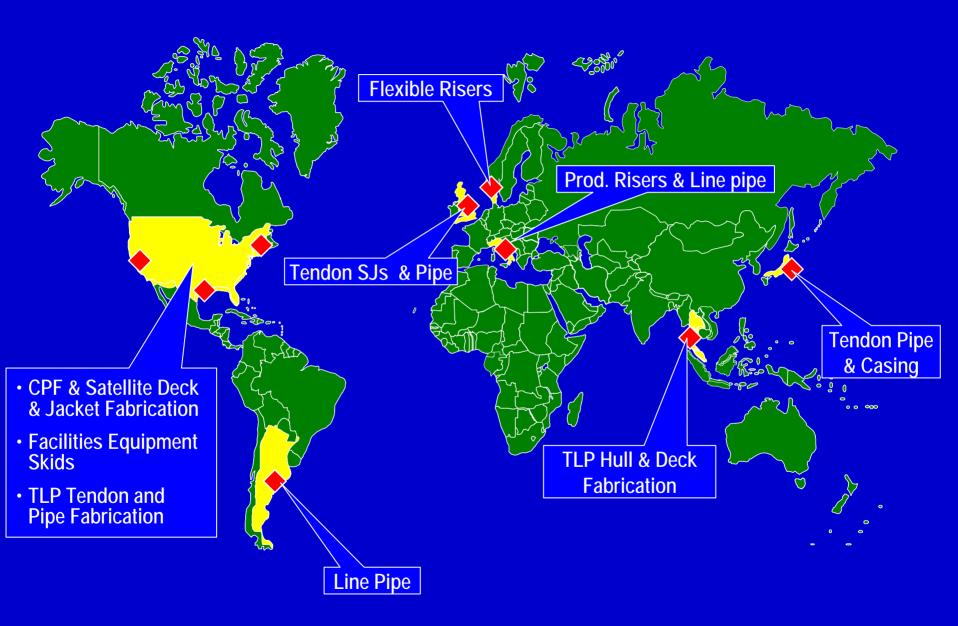
# **CAPITAL BUDGET**

EACH ITIES	<b>Forecast</b>
FACILITIES	
Project Team , CAR, Studies	
Elon CPF, Satellites	
Oveng, Okume/Ebano TLPs	
Subsea	
Total Facilities	653.0
D&C	
Drilling	
Completion	
Total Drilling / Completion	453.4
TOTAL	1106.4

# **COMMITMENT STATUS**



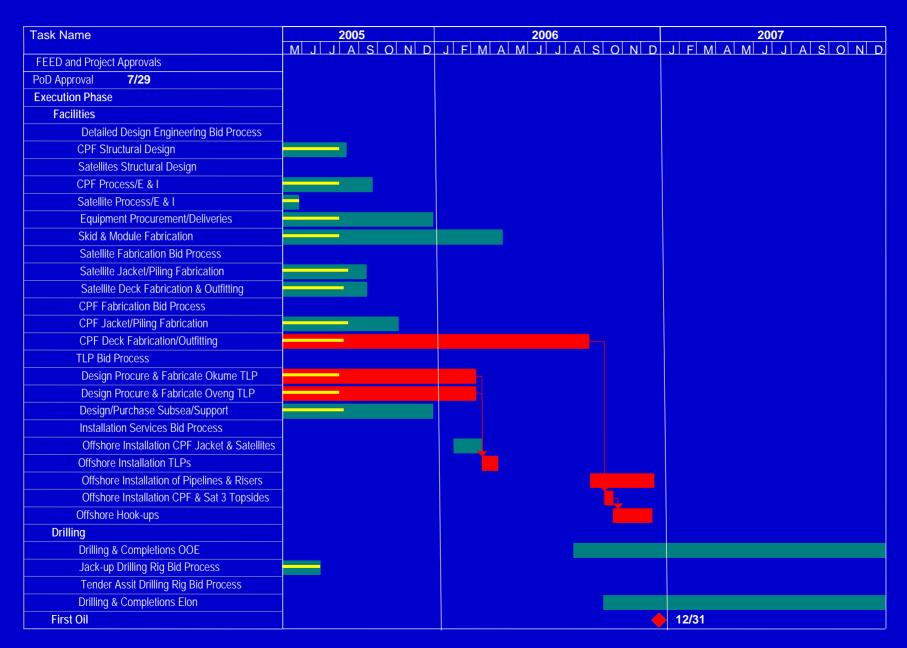
# **COMPONENT FABRICATION LOCATIONS**



# **CONTRACTOR SAFETY PERFORMANCE**

Contractor	Man-Hours		Recordable Injuries		Lost Time Injuries	
	Month	ITD	Month	ITD	Month	ITD
Mustang Eng.	13,266	164,199	0	0	0	0
Intec Eng.	1,103	11,721	0	0	0	0
MODEC	10,586	47,247	0	0	0	0
Gulf Island	32,332	159,520	1	1	0	0
Kiewit	25,467	72,419	0	0	0	0
Samsung H.I.	158,454	720,312	0	0	0	0
Total	241,208	1,175,418	1	1	0	0

# **PROJECT SCHEDULE**



# **TLPs**





### **OVENG & OKUME TLPs**

- MODEC (EPC)
- 280, 500 meters
- 18 slots, top tensioned risers
- 10 initial wells planned at Oveng 13 at Okume/Ebano
- Front-end process facility on each

### **UNIQUE CHALLENGES**

- Two TLPs Concurrently (AHC's first)
- Drill with tender-assist platform rig
- High angle (i.e. 60-70° +) wells with multiple completions, including "Smart Wells"

# **TLP HULL FABRICATION**



**Okume TC 41 Block** 



**Oveng TS 10 Block** 



**Okume TS 30 Block** 



Oveng BS showing well slots

# **TLP DECK FABRICATION**



**Oveng Cellar Deck** 



**Oveng Main Deck** 



**Okume Cellar Deck** 



**Okume Main Deck** 

# **TLP TOPSIDE EQUIPMENT**



**Crude Run Tank** 



**Gas Flotation Skid** 



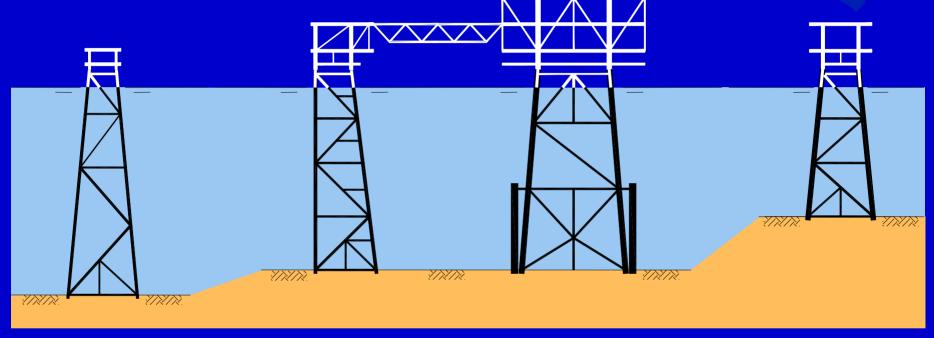
**Disposal Sump Caisson** 



**Pressure Vessels** 

# **ELON FACILITIES**





**Satellite 1** 

Tripod Platform

228 Ft

8 Slots

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**Satellite 2** 

4-Leg Platform

206 Ft

15 Slots

-

**CPF** 

4-Leg Platform w/ Skirt Piles

205 Ft

-

**Processing** 

**Satellite 3** 

4-Leg Platform

145 Ft

12 Slots

**Separation** 

# **ELON JACKET FABRICATION**



**Satellite 1 Jacket** 



**Satellite 3 Jacket** 



**Satellite 2 Jacket** 



**CPF Jacket** 

# **ELON DECK FABRICATION**



**Installation of Well Head Access Platform** 



Main deck float - Sat. 2

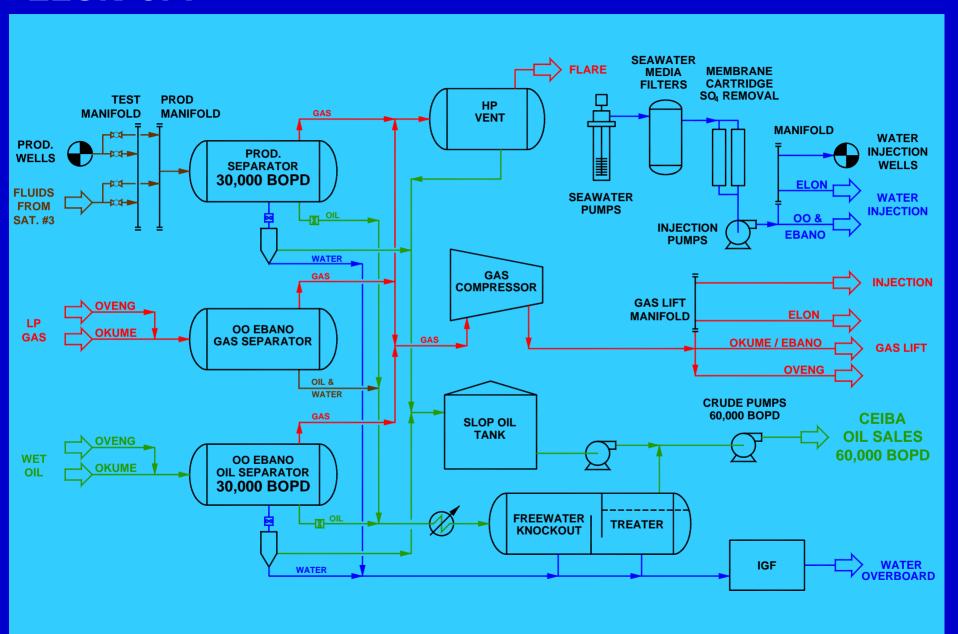


**CPF cellar deck framing** 



**CPF** main deck framing

# **ELON CPF**



# **ELON TOPSIDES PACKAGE FABRICATION**



**Oil Treater Vessel** 



**Production Manifold** 



**Pig Launcher Skid Fabrication** 



**Production Skid Fabrication** 

# **PIPELINES**



**Induction welding - CORUS** 



**Installation Vessel - Seaway Falcon** 



Pipe coming out of the expander



**Tamsa pipe in transit to Port Gentil** 

# **DRILLING / COMPLETION**

### Tender Assist Drilling Rig – Atwood Seahawk

• Commence ~ Sept 1, 2006 for ~ 30 months

### Jack Up Drilling Rig – Noble Earl Fredrickson

• Commence ~ Oct. 1, 2006 for ~ 20 months



**Earl Fredrickson** 

### **Integrated Contract for Drilling & Completion Services/Products**

- LOIs issued to Schlumberger (Drilling) and Baker Hughes (Completions) – Ceiba included.
- Some services sub-contracted

Wellheads/Trees - FMC



Seahawk

## **OPERATIONAL READINESS PLANNING**

- Key production operations resources embedded in project team from day 1
- OC will more than double production and activity levels for AH in EG
- Recruiting efforts ongoing in earnest, including for field supervision and onshore engineering resources
- Procurement process underway for EG-wide O&M contractor
- Formulating preliminary commissioning plans
- Developing plan to hire local services and employees (including training)

### **KEY INTERFACE ISSUES**

- TLP/TADU interfaces
  - tandem/relative motions, man-way, weights, space requirements
- Flex riser pull-ins
  - TADU, winch, TLP I-tubes
- Sub-sea install/tie-ins
  - Installation around Jack-up, TADU
- Pre-commissioning, commissioning
  - Choreography around rig, pipeline installation, simultaneous operations

Remote environment

### **LOOKING AHEAD**

### **KEY RISKS / CHALLENGES**

- Fabrication of TLPs at Samsung is on schedule, but critical path
- Fall 2006 installation choreography (Thialf, Falcon, J/U and TADU)
- Drilling / completions planning and execution (high angle wells, complex geology, numerous completion drivers, services cost optimization)
- Planning, execution, optimization of pipeline tie-ins
- Managing challenging contractors

### **OPPORTUNITIES**

- Early life rate upside (need well productivity)
- Okume SE area
- Extra well slots, prices

## **KEY MESSAGES**

- The Okume Complex project is one of the most challenging and complex AHC has undertaken, and is critical for us to deliver successfully
  - fortunately, well positioned for success
- Competent project team, and realistic schedule and budget are an essential foundation
  - fortunately, we have them on OC
- Q1 Safety performance requires continuous commitment and reinforcement
  - fortunately, we have that dedication and quality contractors
- Successful project execution also requires constructive production engagement and planning

fortunately, we have that on OC

